Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

April 6, 2009
Sale 328

The deadline for submitting bids is 4:00 PM CST April 6, 2009

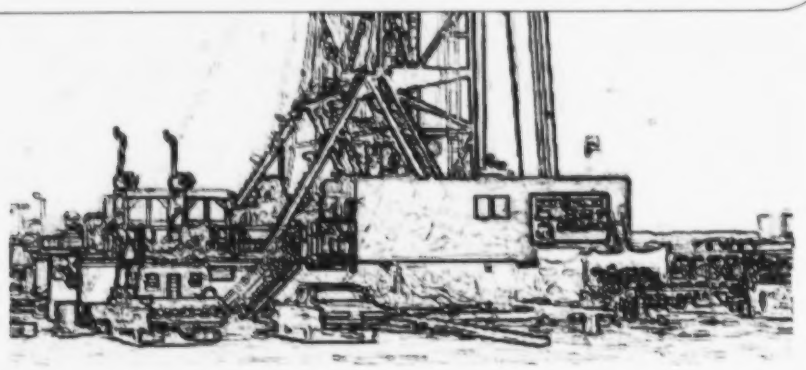
Saskatchewan

NOTICE

This is to announce that the **Geology and Petroleum Lands Branch** has been renamed the **Petroleum Tenure Branch** effective October 1, 2008. Please note the e-mail address has changed to: ptenure@gov.sk.ca. The names of work units within the branch (Petroleum Lands, Crown Sales and Resource Assessment) remain unchanged.

The services and functions of the Branch will remain the same.

If applicable, please make the appropriate changes to your records, correspondence, etc. to reflect the changes.



E-mail Subscription Service available at our website:
www.er.gov.sk.ca/subscribeonline

Revised per Erratum #1, March 17, 2009

Saskatchewan

Ministry of Energy and Resources

PUBLIC NOTICE 328

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, April 6, 2009, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $3.00 per hectare (pro-rated at $0.25 cents per hectare per month for the months of April, 2009 to March, 2010, inclusive);
(d) Rent for each oil sands exploratory permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 2 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on our website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 5th day of February, 2009.

Ed Dancsok, Acting Assistant Deputy Minister
Petroleum and Natural Gas

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth Street
Regina SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **June 8, 2009**.

The closing date for receiving the requests for postings of exploration licences and leases will be **February 18, 2009**. The closing date for receiving requests for the posting of permits was **January 19, 2009**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **August 10, 2009 is **March 23, 2009**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca.

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

TYPE I - (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bonus Bid to acquire _____ posted
(Company Name) *(Parcel or Block #)*
for sale on _____:
(Sale Date)

Bonus Bid	$_____	
Application Fee	$_____	*(not applicable to Oil Sands permit)*
Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____
(bold)
If successful, please issue the disposition as follows:

Company Name
Address

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

NOTE: Bonus, Fee, and Rental must be separated. A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and shall be accompanied by the required remittance to cover the total of the Bonus, Fee (if applicable), Rent and GST (if applicable). Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire _____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

Work Commitment Bid	$_____	
Expenditure Deposit	$_____	*(not applicable to Oil Shale permit)*
Annual Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____
(bold)
If successful, please issue the permit as follows:

Company Name
Address

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.

RESTRICTIONS

SALE 328 – APRIL 6, 2009

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

I MOOSE MOUNTAIN PROVINCIAL PARK

These lands are located either in whole or in part within the boundaries of the Moose Mountain Provincial Park. Resource extraction will only be allowed within certain areas in the Park's Resource Management Zone and will be subject to certain conditions. Inquiries regarding these areas should be directed to:

Mr. Rick Wright, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 728-7494; Fax: (306) 728-7447

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S5) This land is part of the Alameda Wildlife Mitigation Lands, administered by the Saskatchewan Watershed Authority. Surface access may be restricted on portions of these lands. Inquiries should be directed to:

Mr. Ross MacDonald
Saskatchewan Watershed Authority
Weyburn SK
Telephone: (306) 848-2354; Fax: (306) 848-2356

(S10) Acquisition of this parcel does not constitute ownership of the well located at:

L197: 41/2-28-32-25-W3

(S14) These lands either in whole or part have a previously issued helium disposition.

(S30) These lands either in whole or part are located within a Game Preserve. Surface access may be restricted or prohibited and special conditions may apply to any activity undertaken within the Game Preserve. Inquiries regarding these lands should be directed to:

Mr. Rick Wright, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 933-6532; Fax: (306) 933-8442

(S37) The Buffalo Grass Ecological Reserve is located with NW/8-2-8W2 and there will be **absolutely no** surface access within this Reserve.

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition. The coal lessee must be contacted prior to any exploration activities taking place and consent from the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed.

SECTION I

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 328 - APRIL 6, 2009

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4342: 2,843.13 hectares (7,025.53 acres), more or less

Township 5, Range 6, West 2
SW 4
PNG Surface to Top Midale Beds
PNG from Base Midale Beds to Top Precambrian

Township 5, Range 6, West 2
Lsd 6 & Ptns. Lsds 2, 5, 7 & 8 of Sec. 17, N/2 18, N/2 & SE 30
PNG Surface to Top Precambrian

Township 5, Range 6, West 2
N/2 29, Sec. 32
PNG from Base Frobisher-Alida Beds to Top Precambrian

Township 5, Range 7, West 2
Sec. 6, S/2 & NE 14, Secs. 18, 24, N/2 29, Sec. 32, NW 36
PNG Surface to Top Precambrian

Township 5, Range 7, West 2
Sec. 22
PNG from Base Frobisher-Alida Beds to Top Precambrian

Township 5, Range 7, West 2
SW 29, Sec. 30
PNG from Base Midale Beds to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A E J

BLOCK 4343: 1,943.22 hectares (4,801.80 acres), more or less

Township 2, Range 8, West 2
SW, NE & Ptns. SE & NW 10, SE & Lsds 3, 5 & 6 of Sec. 14, S/2 & NE 16, Secs. 18, 20, NE 26, NW 28, Secs. 29, 30, W/2 & Ptn. E/2 32

TERM: 2 YEARS

RESTRICTION: A B1 C E J S30 S37 X

BLOCK 4344:	1,172.42 hectares (2,897.12 acres), more or less
	Township 3, Range 8, West 2 NW 3, N/2 & Frac. S/2 4, N/2 & Frac. S/2 6, SW 8, Secs. 16, 18, NE 26
TERM:	2 YEARS
RESTRICTION:	A X
BLOCK 4345:	1,683.49 hectares (4,160.00 acres), more or less
	Township 5, Range 8, West 2 S/2 10, S/2 & NE 28, Sec. 34, N/2 & SE 36 PNG from Surface to Top Precambrian
	Township 5, Range 8, West 2 W/2 11, Secs. 14, 16, 24 PNG from Base Frobisher-Alida Beds to Top Precambrian
TERM:	2 YEARS
BLOCK 4346:	1,812.99 hectares (4,480.00 acres), more or less
	Township 12, Range 20, West 2 N/2 & SW 6, Secs. 18, 19
	Township 12, Range 21, West 2 Secs. 11, 12, SW 13 (50.00% Interest), Secs. 14, 24
TERM:	2 YEARS
RESTRICTION:	A
BLOCK 4347:	3,366.98 hectares (8,320.00 acres), more or less
	Township 25, Range 14, West 3 Secs. 10, 11, 14, 16, 20, 22, 29, 32, 34
	Township 26, Range 14, West 3 Secs. 6, 16, 18, 20
TERM:	2 YEARS
RESTRICTION:	A B C J
BLOCK 4348:	2,330.99 hectares (5,760.00 acres), more or less
	Township 25, Range 16, West 3 Secs. 22, 28, 29, 32, 34
	Township 26, Range 16, West 3 Secs. 2, 4, 10, 11
TERM:	2 YEARS
RESTRICTION:	A B

LEASE PARCELS

SALE 328 - APRIL 6, 2009

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Lsds 1 & 2 of Sec.	24	2	30	1	32.37	80.00
2	S/2 Restriction A B PNG from Base Frobisher-Alida Beds to Top Precambrian SE: 100.00% Interest SW: 50.00% Interest	2	3	30	1	135.76	335.48
3	SW	6	3	30	1	69.61	172.00
4	NW	6	3	30	1	67.58	167.00
5	NE & Lsd 7 of Sec.	6	3	30	1	81.44	201.25
6	N/2	14	13	30	1	129.50	320.00
7	Ptn. Sec. Restriction A E	18	13	30	1	247.00	610.35
8	W/2 Restriction A	19	13	30	1	129.50	320.00
9	NE Restriction A	20	13	30	1	64.75	160.00
10	N/2 & SW Restriction A	22	13	30	1	194.25	480.00
11	NE Restriction A	24	13	30	1	64.75	160.00
12	NW & SE NW: 100.00% Interest SE: 50.00% Interest	28	13	30	1	129.50	320.00
13	Sec. Restriction A	29	13	30	1	259.00	640.00
14	NE	30	13	30	1	64.75	160.00
15	SW	31	13	30	1	64.75	160.00
16	S/2 Restriction A	36	13	30	1	129.50	320.00
17	NW & SE	2	14	30	1	129.50	320.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	E/2	3	14	30	1	129.50	320.00
Restriction A							
19	Sec.	20	2	31	1	259.00	640.00
20	N/2	21	2	31	1	129.50	320.00
21	SW	27	2	31	1	64.75	160.00
22	Sec.	28	2	31	1	259.00	640.00
23	Sec.	29	2	31	1	259.00	640.00
24	SW	34	2	31	1	64.75	160.00
25	Sec.	11	3	31	1	259.00	640.00
26	Sec.	12	3	31	1	259.00	640.00
27	W/2	14	3	31	1	129.50	320.00
28	NE	12	4	31	1	64.75	160.00
PNG from Base Tilston Beds to Top Precambrian							
29	Ptns. Lsds 5 & 6 of Sec.	17	5	31	1	26.53	65.55
Restriction A E K							
30	SE	6	6	31	1	64.75	160.00
31	SW	6	6	31	1	64.75	160.00
32	NW	6	6	31	1	64.75	160.00
33	NE	6	6	31	1	64.75	160.00
Restriction A							
34	SE	14	6	31	1	64.75	160.00
35	SE	4	13	31	1	64.75	160.00
36	NE	26	13	31	1	64.75	160.00
Restriction A							
37	SE	34	13	31	1	64.75	160.00
50.00% Interest							
38	Ptn. SW	34	13	31	1	63.06	155.82
Restriction E Ptn. (152.23 acres): 50.00% Interest Ptn. (3.59 acres): 100.00% Interest							
39	Ptn. SW	35	13	31	1	61.96	153.11
50.00% Interest Restriction A E							
40	NW	35	13	31	1	64.75	160.00
50.00% Interest							
41	NW	36	13	31	1	64.75	160.00
Restriction A							
42	Sec.	7	15	31	1	264.34	653.20
43	NE	16	15	31	1	64.75	160.00
PNG from Base Bakken Formation to Top Precambrian							
44	W/2	18	15	31	1	134.36	332.00
45	NE	28	15	31	1	64.75	160.00
80.00% Interest PNG from Base Bakken Formation to Top Precambrian							
46	SE	16	4	32	1	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
47	NE	16	4	32	1	64.75	160.00
48	NW	22	4	32	1	64.75	160.00
49	NW	30	4	32	1	64.75	160.00
50	NE	30	4	32	1	64.75	160.00
51 50.00% Interest	SE	31	4	32	1	64.75	160.00
52 80.00% Interest	NW	31	4	32	1	64.75	160.00
53 80.00% Interest	NE	31	4	32	1	64.75	160.00
54	SW	32	4	32	1	64.75	160.00
55	NW	32	4	32	1	64.75	160.00
56	SE	6	5	32	1	64.75	160.00
57	SW	6	5	32	1	64.75	160.00
58 Restriction A B	NW	6	5	32	1	64.75	160.00
59	NE	6	5	32	1	64.75	160.00
60 80.00% Interest	SE	7	5	32	1	64.75	160.00
61 80.00% Interest Restriction B	SW	7	5	32	1	64.75	160.00
62 80.00% Interest Restriction B	NW	7	5	32	1	64.75	160.00
63	SE	20	5	32	1	64.75	160.00
64	SW	20	5	32	1	64.75	160.00
65 Restriction A	NE	20	5	32	1	64.75	160.00
66	SE	36	5	32	1	64.75	160.00
67	SW	36	5	32	1	64.75	160.00
68	NW	36	5	32	1	64.75	160.00
69	NE	36	5	32	1	64.75	160.00
70 Restriction A	W/2	2	11	32	1	129.09	319.00
71 Restriction A	N/2	4	11	32	1	129.50	320.00
72	SE	10	11	32	1	64.75	160.00
73 Restriction A C	Sec.	11	11	32	1	259.00	640.00
74	SW	35	3	33	1	64.75	160.00
75	NW	35	3	33	1	64.75	160.00
76	SE	4	4	33	1	64.75	160.00
77	Lsds 9 & 10 of Sec.	4	4	33	1	32.37	80.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
78	SW	10	4	33	1	64.75	160.00
Restriction A							
79	NE	10	4	33	1	64.75	160.00
80	SE	1	5	33	1	64.75	160.00
80.00% Interest Restriction B							
81	NE	1	5	33	1	64.75	160.00
80.00% Interest Restriction B							
82	NW	35	5	1	2	64.75	160.00
Restriction A C							
83	NE	35	5	1	2	64.75	160.00
84	SE	2	6	1	2	64.75	160.00
Restriction A							
85	Ptn. NW	6	4	2	2	61.97	153.12
Restriction B E							
86	Ptn. NE	6	4	2	2	63.11	155.96
Restriction A B E							
87	SE	18	4	2	2	64.75	160.00
Restriction A B							
88	SW	18	4	2	2	64.75	160.00
Restriction A B							
89	SW	20	4	2	2	64.75	160.00
Restriction A B							
90	NW	20	4	2	2	64.75	160.00
Restriction A							
91	NE	20	4	2	2	64.75	160.00
92	SE	28	4	2	2	64.75	160.00
Restriction A S5							
93	Lsd 13 of Sec.	32	5	2	2	16.19	40.00
Restriction K							
94	NW	4	6	2	2	64.75	160.00
95	Ptn. NE	20	3	3	2	61.82	152.75
Restriction E							
96	SW	27	3	3	2	64.75	160.00
Restriction B							
97	Ptn. NW	27	3	3	2	61.78	152.65
Restriction B E							
98	Ptn. SE	28	3	3	2	62.18	153.66
Restriction E							
99	Ptn. SW	28	3	3	2	63.09	155.91
Restriction E							
100	NW	28	3	3	2	64.75	160.00
101	SE	29	3	3	2	64.75	160.00
102	SW	29	3	3	2	64.75	160.00
Lsds 3 & 4: PNG from Surface to Top Precambrian Lsds 5 & 6: PNG from Base Midale Beds to Top Precambrian							
103	NW	29	3	3	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
104	NE	29	3	3	2	64.75	160.00
105	NW	34	3	3	2	64.75	160.00
	Restriction B						
106	Lsd 12 of Sec.	6	11	3	2	16.29	40.25
	Restriction A I						
	PNG from Base Souris Valley Beds to Top Precambrian						
107	SE	35	1	4	2	64.75	160.00
	Restriction A B						
108	SW	35	1	4	2	64.75	160.00
	Restriction A B						
109	SE	1	11	4	2	67.58	167.00
	Restriction A I						
	PNG from Base Souris Valley Beds to Top Precambrian						
110	SW	1	11	4	2	67.99	168.00
	Restriction A I						
	PNG from Base Souris Valley Beds to Top Precambrian						
111	NW	1	11	4	2	65.56	162.00
	Restriction A I						
	PNG from Base Souris Valley Beds to Top Precambrian						
112	NE	1	11	4	2	64.75	160.00
	Restriction A I						
	PNG from Base Souris Valley Beds to Top Precambrian						
113	Sec.	24	3	5	2	259.00	640.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
114	Lsd 3 of Sec.	32	7	5	2	16.19	40.00
	Restriction B						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
115	S/2	4	8	5	2	129.50	320.00
	Restriction A B						
116	SE	10	8	5	2	129.50	320.00
	SW	11	8	5	2		
	Restriction A B						
117	NE & Ptn. SE	13	5	6	2	258.19	638.00
	W/2	24	5	6	2		
	Restriction A E						
	NE & Ptn. SE 13: PNG from Surface to Top Precambrian						
	W/2 24: PNG from Base Frobisher-Alida Beds to Top Precambrian						
118	Sec.	6	1	7	2	259.00	640.00
	Restriction B X						
119	Sec.	18	1	7	2	259.00	640.00
	Restriction A B X						
120	Sec.	14	2	7	2	259.00	640.00
	Restriction A						
121	NE	26	2	7	2	64.75	160.00
122	Sec.	6	6	7	2	259.00	640.00
	Restriction A						
123	NE	26	1	8	2	64.75	160.00
	Restriction A X						
124	Sec.	36	1	8	2	259.00	640.00
	Restriction A B X						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
125	Sec.	29	4	8	2	420.87	1,040.00
	E/2 & Lsds 5 & 6 of Sec.	32	4	8	2		
	Lsds 9 & 10 of Sec. 29: PNG from Top Watrous Formation to Top Precambrian						
	S/2, NW & Lsds 15 & 16 of Sec. 29, E/2 & Lsds 5 & 6 of Sec. 32:						
	PNG from Surface to Top Precambrian						
126	W/2	15	6	8	2	129.50	320.00
	25.00% Interest						
	Restriction A						
127	NE	26	6	8	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
128	Lsds 15 & 16 of Sec.	3	8	8	2	32.37	80.00
	50.00% Interest						
	PNG from Surface to Base Frobisher Beds						
129	Sec.	30	13	9	2	516.38	1,276.00
	Sec.	36	13	10	2		
130	Sec.	22	14	10	2	771.33	1,906.00
	Sec.	28	14	10	2		
	Sec.	32	14	10	2		
	Restriction A						
131	SE	24	4	12	2	64.75	160.00
	Restriction A B						
	PNG from Base Midale Beds to Top Precambrian						
132	SW	24	4	12	2	64.75	160.00
	Restriction A B						
	PNG from Base Midale Beds to Top Precambrian						
133	NW	14	5	12	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
134	NE	14	5	12	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
135	SW & Lsds 11 & 12 of Sec.	10	5	13	2	97.12	240.00
	Restriction A						
136	S/2 & Lsds 11 & 12 of Sec.	11	5	13	2	161.87	400.00
	Restriction A B						
137	W/2	12	5	13	2	129.50	320.00
	Restriction A B						
138	NE	12	5	13	2	64.35	159.00
	Restriction A						
139	**WITHDRAWN**						
140	Lsds 1 & 2 of Sec.	6	7	15	2	32.37	80.00
	PNG from Base Midale Beds to Top Precambrian						
141	W/2	28	6	16	2	129.09	319.00
	Restriction A						
142	N/2 & SW	32	6	16	2	192.23	475.00
	Restriction A						
143	N/2 & SE	33	6	16	2	192.63	476.00
	Restriction B						
144	Sec.	18	9	16	2	259.00	640.00
	Restriction A						
145	Sec.	20	9	16	2	259.00	640.00
146	Sec.	36	9	16	2	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
147	Sec.	34	8	17	2	259.81	642.00
Restriction A							
148	Sec.	24	9	17	2	259.00	640.00
Restriction B							
149	Sec.	11	10	17	2	259.00	640.00
150	Ptn. Sec.	14	10	17	2	258.87	639.68
Restriction E							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
151	NW	30	17	14	3	64.75	160.00
Restriction A S14							
152	SW	31	17	14	3	64.75	160.00
Restriction A S14							
153	NW	25	17	15	3	64.75	160.00
Restriction A							
154	NE	26	17	15	3	64.75	160.00
Restriction A							
155	SW	35	17	15	3	64.75	160.00
Restriction A Lsds 3, 5 & 6: PNG from Surface to Top Precambrian Lsd 4: PNG from Base Vanguard Group to Top Precambrian							
156	NW	35	17	15	3	64.75	160.00
Restriction A							
157	NE	35	17	15	3	64.75	160.00
Restriction A							
158	NW	36	17	15	3	64.75	160.00
159	NE	36	17	15	3	64.75	160.00
Restriction A							
160	Sec.	33	8	17	3	259.00	640.00
Restriction A B X							
161	Sec.	3	9	17	3	259.00	640.00
Restriction X							
162	Sec.	20	10	17	3	259.00	640.00
Restriction A X							
163	Sec.	28	10	17	3	259.00	640.00
Restriction X							
164	Sec.	29	10	17	3	259.00	640.00
Restriction A X							
165	Sec.	30	10	17	3	259.00	640.00
Restriction A X							
166	Sec.	31	10	17	3	258.19	638.00
Restriction A X							
167	Sec.	32	10	17	3	258.19	638.00
Restriction A X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
168	Sec.	33	10	17	3	258.19	638.00
Restriction X							
169	Sec.	5	11	17	3	259.00	640.00
Restriction A B							
170	Sec.	6	11	17	3	259.00	640.00
171	Sec.	23	10	18	3	259.00	640.00
Restriction X							
172	S/2 & NE	24	10	18	3	194.25	480.00
Restriction X							
173	Sec.	34	10	18	3	257.38	636.00
Restriction X							
174	W/2	35	10	18	3	128.69	318.00
Restriction X							
175	NW & SE	36	10	18	3	128.69	318.00
Restriction X							
176	Sec.	1	11	18	3	259.81	642.00
177	S/2 & NE	2	11	18	3	193.84	479.00
178	Sec.	14	3	19	3	260.62	644.00
179	Sec.	17	3	19	3	260.62	644.00
Restriction J							
180	Sec.	18	3	19	3	260.62	644.00

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
181	Sec.	36	24	16	3	259.00	640.00
Restriction A B							
182	Sec.	2	25	16	3	259.00	640.00
Restriction A							
183	Sec.	10	32	20	3	259.00	640.00
Restriction A PNG from Surface to Top Viking Sand Pet from Top Viking Sand to Base Viking Sand PNG from Base Viking Sand to Top Precambrian							
184	Sec.	20	32	20	3	259.00	640.00
Restriction A PNG from Surface to Top Viking Sand Pet from Top Viking Sand to Base Viking Sand PNG from Base Viking Sand to Top Precambrian							
185	Sec.	34	32	21	3	259.00	640.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
186	Sec.	12	33	22	3	259.00	640.00
PNG from Base Colorado Group to Top Precambrian							
187	Sec.	10	34	22	3	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
188	Sec.	11	34	22	3	259.00	640.00
	Restriction A						
189	Sec.	14	34	22	3	259.00	640.00
	Restriction A B						
190	S/2 & NE	20	31	23	3	244.33	603.75
	Lsds 11, 13 & 14 of Sec.	20	31	23	3		
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
191	Sec.	28	31	23	3	259.81	642.00
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
192	E/2	29	31	23	3	130.31	322.00
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
193	W/2	29	31	23	3	130.31	322.00
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
194	E/2	30	31	23	3	129.50	320.00
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
195	E/2	32	31	23	3	129.50	320.00
	Restriction B						
	PNG from Base Bakken Formation to Top Precambrian						
196	Lsd 1 of Sec.	34	32	24	3	16.19	40.00
	Restriction A B K						
197	Sec.	28	32	25	3	259.00	640.00
	Restriction A S10						
	PNG from Surface to Top Viking Sand						
	PNG from Base Viking Sand to Top Precambrian						
198	E/2	17	29	26	3	128.69	318.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
199	Sec.	29	29	26	3	257.38	636.00
	PNG from Base Mannville Group to Top Precambrian						
200	Sec.	16	30	26	3	257.38	636.00
	PNG from Base Bakken Formation to Top Precambrian						
201	E/2	4	33	26	3	130.31	322.00
	Restriction A X						
	PNG from Top Torquay Formation to Top Precambrian						
202	W/2	4	33	26	3	130.31	322.00
	Restriction A X						
	NW & Lsds 3, 4 & 6: PNG from Top Torquay Formation to Top Precambrian						
	Lsd 5: PNG from Surface to Top Precambrian						
203	E/2	9	33	26	3	129.09	319.00
	Restriction A X						
	PNG from Base Mannville Group to Top Precambrian						
204	W/2	9	33	26	3	129.09	319.00
	Restriction A X						
	PNG from Base Mannville Group to Top Precambrian						
205	Sec.	28	33	26	3	257.38	636.00
	PNG from Top Torquay Formation to Top Precambrian						
206	SE	1	29	27	3	64.75	160.00
207	W/2	1	33	27	3	129.90	321.00
	Restriction A X						
	PNG from Top Torquay Formation to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
208	Sec.	14	29	28	3	259.00	640.00
209	Sec.	24	37	28	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
210	Frac. E/2	11	33	29	3	337.83	834.80
	Sec.	12	33	29	3		
	PNG from Base Bakken Formation to Top Precambrian						
211	S/2	13	33	29	3	129.50	320.00

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
212	NW	27	51	22	3	64.75	160.00
	Restriction A						
213	Sec.	34	51	22	3	259.00	640.00
	Restriction A						
214	W/2	2	38	25	3	129.50	320.00
215	N/2 & SE	11	47	25	3	242.81	600.00
	Lsds 3, 4 & 6 of Sec.	11	47	25	3		
	Restriction A C						
216	N/2	24	48	25	3	129.50	320.00
	PNG from Surface to Top Colony Sand						
	PNG from Base Colony Sand to Top Precambrian						
217	SE	20	50	25	3	64.75	160.00
	Restriction A						
	NG from Surface to Base Mannville Group						
218	SW & Lsds 11 & 12 of Sec.	6	40	26	3	97.12	240.00
219	S/2, NE & Lsds 11 & 14 of Sec.	12	47	26	3	226.62	560.00
	Restriction A						
220	SW	15	39	27	3	64.75	160.00
221	Lsds 11, 12 & 14 of Sec.	15	39	27	3	48.56	120.00
222	Lsds 3, 5 & 6 of Sec.	22	39	27	3	48.56	120.00
223	S/2	18	45	27	3	129.50	320.00
	Restriction A K						